

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,468	--	--	3,179	231	10	89	8,523	276	-1
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,925	-1	443	11	538	--	133	275	759	1,749
Pentanes Plus	217	-1	--	11	-99	--	17	90	2	18
Liquefied Petroleum Gases	1,708	--	443	1	637	--	116	185	757	1,731
Ethane/Ethylene	784	--	4	--	308	--	54	--	2	1,039
Propane/Propylene	595	--	377	--	228	--	10	--	680	510
Normal Butane/Butylene	121	--	69	1	82	--	54	68	69	80
Isobutane/Isobutylene	207	--	-6	--	20	--	-3	117	6	101
Other Liquids	--	119	--	560	-1,809	26	15	-1,574	397	58
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	119	--	25	138	129	1	295	115	0
Hydrogen	--	--	--	--	--	132	--	132	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	11	--	-7	2	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	45	--	14	138	4	-1	160	41	0
Fuel Ethanol	--	27	--	0	137	19	-2	145	40	0
Renewable Fuels Except Fuel Ethanol	--	18	--	14	1	-15	1	15	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	492	17	--	15	270	166	58
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	43	-1,964	-104	-1	-2,139	116	0
Reformulated	--	--	--	--	-441	103	-2	-337	0	0
Conventional	--	--	--	43	-1,523	-206	1	-1,802	116	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,402	159	-1,734	105	-32	--	2,432	3,531
Finished Motor Gasoline	--	--	2,199	3	-257	85	-4	--	509	1,524
Reformulated	--	--	458	--	0	-127	--	--	--	331
Conventional	--	--	1,741	3	-257	211	-4	--	509	1,193
Finished Aviation Gasoline	--	--	7	--	-14	--	0	--	--	-7
Kerosene-Type Jet Fuel	--	--	847	--	-495	--	2	--	139	212
Kerosene	--	--	9	--	-1	--	0	--	8	1
Distillate Fuel Oil	--	--	2,707	11	-957	20	-11	--	1,036	757
15 ppm sulfur and under	--	--	2,471	1	-887	20	-10	--	904	711
Greater than 15 ppm to 500 ppm sulfur	--	--	102	1	-12	--	-1	--	88	4
Greater than 500 ppm sulfur	--	--	135	9	-58	--	0	--	43	42
Residual Fuel Oil ⁷	--	--	191	79	23	--	-11	--	222	82
Less than 0.31 percent sulfur	--	--	30	4	1	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	14	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	148	60	22	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	258	24	3	--	0	--	--	285
Naphtha for Petro. Feed. Use	--	--	167	20	3	--	0	--	--	191
Other Oils for Petro. Feed. Use	--	--	90	4	0	--	0	--	--	94
Special Naphthas	--	--	32	13	-1	--	0	--	--	44
Lubricants	--	--	127	26	-23	--	-4	--	58	76
Waxes	--	--	3	1	--	--	0	--	0	4
Petroleum Coke	--	--	512	3	--	--	-1	--	447	68
Marketable	--	--	390	3	--	--	-1	--	447	-53
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	82	0	-13	--	-2	--	13	59
Still Gas	--	--	371	--	--	--	--	--	--	371
Miscellaneous Products	--	--	57	--	0	--	0	--	1	55
Total	7,393	118	7,845	3,909	-2,775	141	205	7,225	3,865	5,337

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.